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		Kuznetsk Coal Basin (Kuzbass)	
Moscow	Russia		adquarters en-pit mines



CORPORATE STRUCTURE



OJSC Kuzbasskaya Toplivnaya Company

Vinogradovsky Open Pit (Coal mining infrastructure division)

Open-pit mine "Karakansky South"

Open-pit mine "Vinogradovsky"

Open-pit mine "Cheremshansky"

Open-pit mine "Briansky"

Production

100%

52.04%

51%

51%

100%

CJSC Kaskad Management Company (export sales)

OJSC Kuzbasstoplivosbyt

(wholesale and retail coal sales in Kemerovo Region)

LLC Transugol

(wholesale and retail coal sales in Omsk Region)

OJSC Altay Fuel Company

(wholesale and retail coal sales in Altay Region)

LLC Novosibirsk Fuel Corporation

(wholesale and retail coal sales in Novosibirsk Region)

KTK Polska Sp. z. o. o. 100%

(wholesale and retail coal sales in Europe)

100%

LLC Meret Freight Forwarding Company

(railway freight company)

100%

OJSC Kaskad-Energo (heat and energy producer)

49.98%

LLC Kusbass Transport Company

(associated railway freight company)

100%

LLC Kaskad Geo (land acquisition)

Transportation, energy and real estate

KTK AT A GLANCE



- One of the fastest-growing thermal coal producers in Russia
- One of major suppliers of coal in Western Siberia
- In 2011 the Company became 7th largest thermal coal producer in Russia⁽¹⁾
- Since its establishment in 2000, the Company has launched 3 open-pit mines and developed an extensive production and distribution infrastructure and the fourth one is now under construction:
 - ▲ 8.74 mln. tonnes of thermal coal produced in 2011
 - ▲ 100% high-quality grade "D" thermal coal under Russian classification
 - ▲ Developed railway network and facilities
 - ▲ Washing plant Kaskad with 2 mln. tonnes input capacity

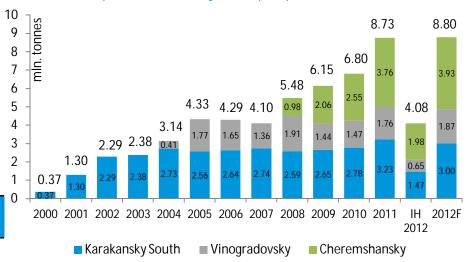
3 existing open-pit mines

Bryanskiy open-pit mine

Structural capacity	11 mln. tonnes	3-5 mln. tonnes
Reserves	402 mln. tonnes of coal resources and 185 mln. tonnes of proven and probable reserves ⁽²⁾	250 mln. tonnes according to the C2 category

- Utilization of modern and high-performance equipment fleet supporting efficient low-cost production – USD 28 per tonne of coal in IH 2012
- Diversified sales capabilities balanced between domestic market (4.21 mln. tonnes sold in 2011) and export markets (6.45 mln tonnes sold in 2011)
- One of the largest retail coal distribution networks in Western Siberia
- > Employing about 4,000 people
- KTK shares are quoted on RTS and MICEX (ticker: KBTK)
- 65.61% of share capital is owned by the management (I. Prokudin 50,001%,
 V. Danilov 15.61%), free-float 34.39% is distributed between 25 investment funds. Individuals own 0.31%

Coal production history with open-pit mine breakdown



Key operating and financial indicators⁽¹⁾

USD mln.	2009	2010	2011
Coal sales, mln. tonnes	7.4	8.54	10.66
incl. purchased coal	1.4	2.16	2.08
Revenue	344	466	814
% of growth	-2.3%	38.7%	74.7%
EBITDA	69	70	133
% margin	20.1%	15.0%	16.3%
Net Income	21	27	69
% margin	6.1%	5.8%	8.5%

Source: audited IFRS FS for 2009-2010 in which all amounts are presented in RUB, Company $\,$

- (1) Metal Expert, January 2012
- (2) Run-of-mine coal, JORC classification;
- (3) In the table USD are converted from RUB using average Central Bank of the Russian Federation exchange rates for each year (2011: 29.39 RUB/USD; 2010: 30.38 RUB/USD; 2009: 31.77 RUB/USD)

MINING OPERATIONS



Layout of open-pit mines and washing plants

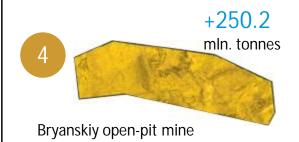


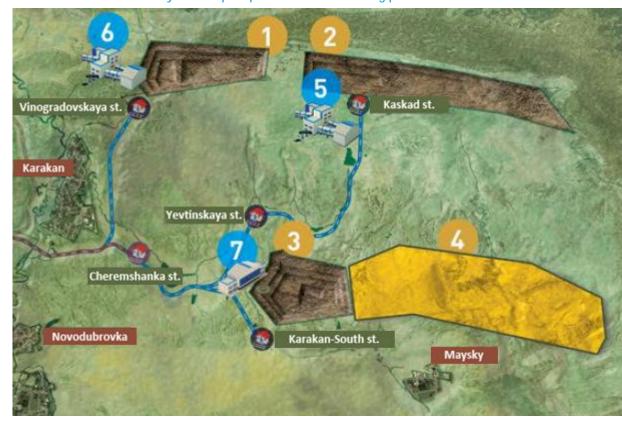
Vinogradovsky open-pit mine



41.5 mln. tonnes

Karakansky South open-pit mine









Villages



Railroad stations





VINOGRADOVSKY OPEN-PIT MINE



142.6

Historical production volumes, mln. tonnes





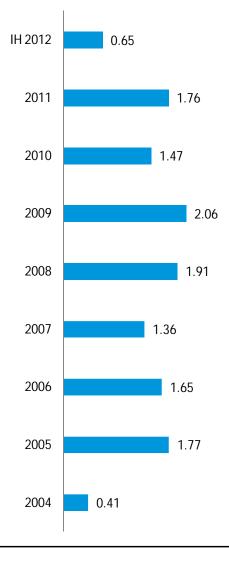
Vinogradovsky open-pit mine

Key operating data

Structural capacity	3 mln. tonnes per year
Average striping ratio in 2011	7.57 m ³ / 1 tonne
Stripping technology	Transport
Seam inclination	20°
Stripping removal distance	3.3 km
Coal to storage distance	2.6 km

Coal quality data

Ash content	14.5 – 18.2%
Moisture content	13.9 – 17.0%
Sulphur content	0.27 – 0.30%
Caloric value	4,900 – 5,500 kcal/kg
Coal grade	D



CHEREMSHANSKY OPEN-PIT MINE





mln. tonnes

Historical production volumes, mln. tonnes



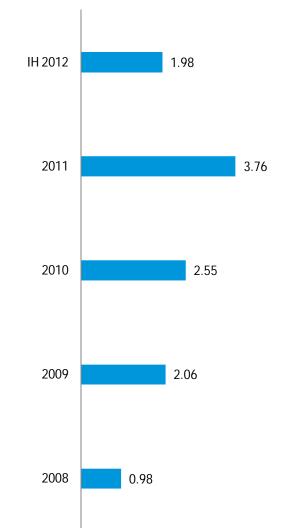
Cheremshansky open-pit mine

Key operating data

Structural capacity	5 mln. tonnes per year
Average striping ratio in 2011	9.32 m ³ / 1 tonne
Stripping technology	Transport
Seam inclination	80 – 90°
Stripping removal distance	2.7 km
Coal to storage distance	2.9 km

Coal quality data

Ash content	17.2%
Moisture content	12.5 – 15.0%
Sulphur content	0.50 – 0.80%
Caloric value	5,100 – 6,000 kcal/kg
Coal grade	D



KARAKANSKY SOUTH OPEN-PIT MINE







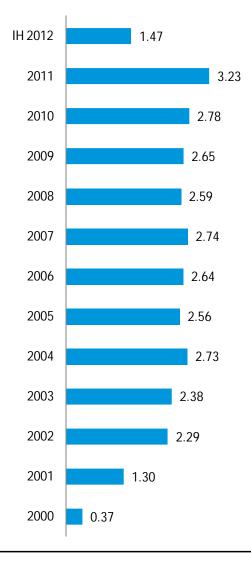
41.5 mln. tonnes

Historical production volumes, mln. tonnes

Karakansky South open-pit mine

Key operating data

Key operating data	
Structural capacity	3 mln. tonnes per year
Average striping ratio in 2011	6.15 m ³ / 1 tonne
Stripping technology	Combined (non-transport and transport)
Seam inclination	3 – 8°
Stripping removal distance	1.7 km
Coal to storage distance	4.6 km
Coal quality data	
Ash content	13.2 – 15.2%
Moisture content	14.0 – 17.0%
Sulphur content	0.27 – 0.30%
Caloric value	4,900 – 5,300 kcal/kg
Coal grade	D

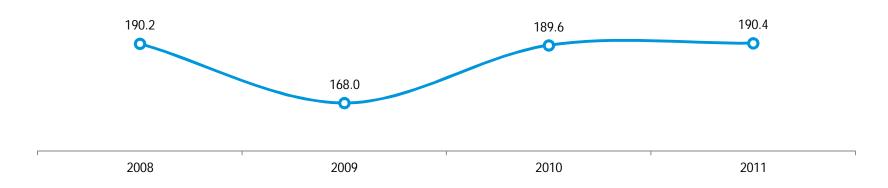




DOMESTIC MARKET

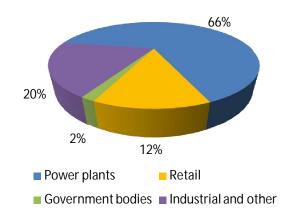


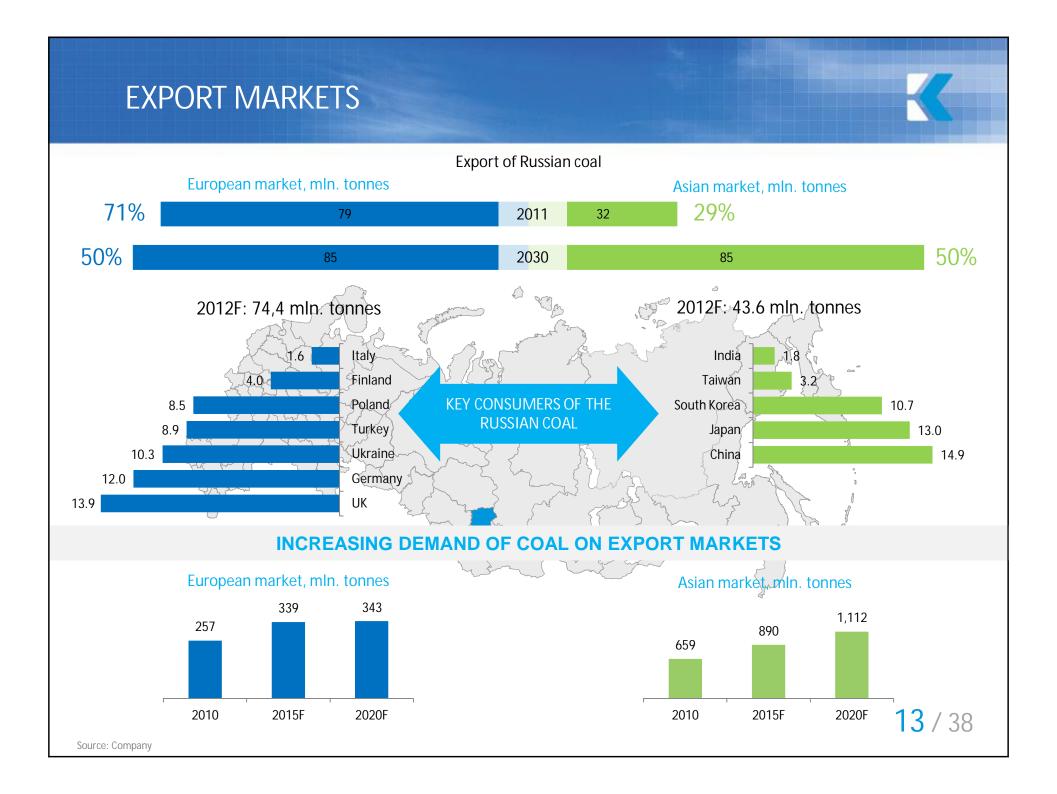
Consumption of thermal coal in Russia, mln. tonnes



2008 2009 2010 2011 Power plants 130.4 112.6 124.7 126.0 Retail 25.2 23.8 Government bodies 3.6 3.9 2.6 3.1 26.2 37.1 37.4 Industrial and other Total: 190.2 168.0 189.6 190.4

Structure of consumption in 2011





COAL WASHING AND EXPORT MARKETS



	Poland		5,300 kcal/kg		South Korea	(Premium segmer	nt) 5,500 – 5,700 kcal	/kg	
TS	China		5,300 – 5,500 kcal/kg		Taiwan (Premium segment)		5,500 – 5,700 kcal.	5,500 – 5,700 kcal/kg	
MARKETS	South Korea		5,500 kcal/kg		Czech Republic		5,500 – 5,700 kcal/kg		
. ¥	Taiwan		5,300 – 5,500 kcal	5,300 – 5,500 kcal/kg		Germany		/kg	
2					Japan		6,000 kcal/kg		
	«Kaskad-2»			«Kaskad	d»				
			Design capacity, mln. tonnes per year	4	Design capacity, mln. tonnes per year	2			
Ō			Launch	Q4 2012	Launch	Q3 2010			
WASHING			Caloric output, kcal/kg	5,500 - 5,750	Caloric output, kcal/kg	5,300 - 5,750			
\X			Sulfur content, %	<0.40	Sulfur content, %	<0.40			
\ <u></u>			Ash content, %	11.5	Ash content, %	9.5 – 9.7			
1 1			Moisture content, %	13.7	Moisture content, %	14.5			
			Sources of coal		Sources of coal				
	Karakansky	South	Vinogrado	vsky	Cheremsha	nsky	Bryansky		
MINING	Design capacity, mln. tonnes per year	3	Design capacity, mln. tonnes per year	3	Design capacity, mln. tonnes per year	5	Design capacity, mln. tonnes per year	3 – 5	
ΙΞ	Caloric value, kcal/kg	4,900 – 5,300	Caloric value, kcal/kg	4,900 – 5,500	Caloric value, kcal/kg	5,100 – 6,000	Caloric value, kcal/kg	n/a	
ĮΣ¦	Sulfur content, %	0.27 – 0.30	Sulfur content, %	0.27 – 0.30	Sulfur content, %	0.50 - 0.80	Sulfur content, %	n/a	
1 1	Ash content, %	13.2 – 15.2	Ash content, %	14.5 – 18.2	Ash content, %	17.2	Ash content, %	n/a	
	Moisture content, %	14.0 – 17.0	Moisture content, %	13.9 – 17.0	Moisture content, %	12.5 – 15.0	Moisture content, %	n/a	
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OPERATIONAL HIGHLIGHTS Q2 2012



Seasonal decrease in coal production Q-o-Q

Washing plant Kaskad is working at close to full capacity level

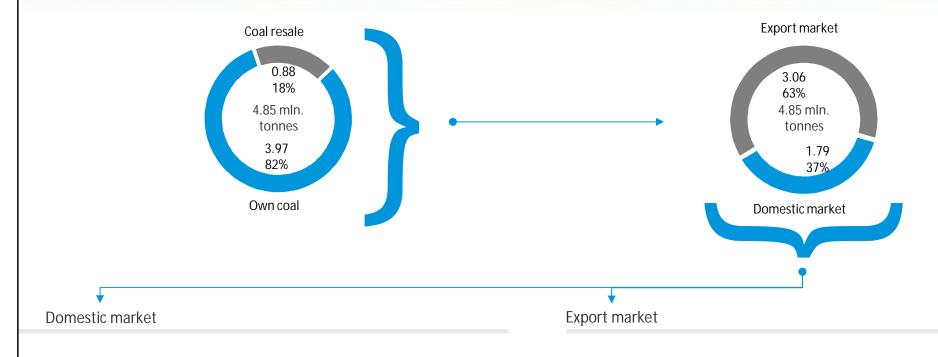
Seasonal Q-o-Q decrease in coal sales volume

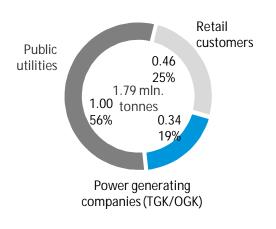
Key production cost drivers growth

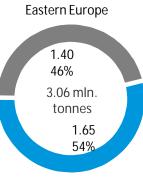
- In the Q2 2012 the volume of coal production decreased by 13% Q-o-Q and amounted to 1.90 mln. tonnes (Q1 2012 2.18 mln. tonnes).
- In the IH 2012, the volume of production increased by 9% to 4.08 mln. tonnes, over the same period of the previous year (3.74 mln. tonnes).
- Q-o-Q production of washed coal has increased by 5% to 0.21 mln. tonnes (Q1 2012: 0.20 mln. tonnes).
- For IH 2012 the volume of production at the washing plant "Kaskad" has increased by 17% to 0.41 mln. tonnes (IH 2011: 0.35 mln. tonnes).
- Due to the traditional decline in trading activity in the domestic market of thermal coal, observed in Q2, the Company reduced its sales compared to Q1 2012 to 27% by implementing the 2.04 mln. tonnes (Q1 2012: 2.81 mln. tonnes).
- The volume of coal sales for IH 2012 increased by 8% to 4.85 mln. tonnes (IH 2011: 4.51 mln. tonnes).
- The quarterly average stripping ratio increased by 15% QoQ to 10.21 (Q4 2012: 8.86) and by 18% YoY (Q2 2011: 8.67)
- The blasted rock mass decreased by 1% to 9.43 mln. cbm. QoQ (Q1 2012: 9.54 mln. cbm.) and increased by 29% YoY (Q2 2011: 7.33 mln. cbm.)
- The average stripping transportation distance decreased by 9% QoQ to 3.04 km. (Q1 2012: 3.33 km.) and increased by 7% YoY (Q2 2011: 2.84 km.)

IH 2012 COAL SALES BREAKDOWN

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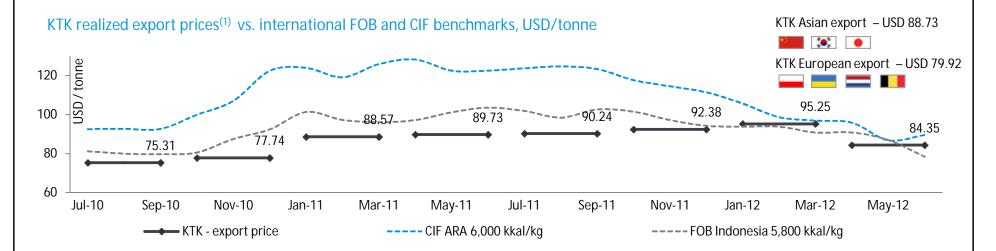


Asia-Pacific Region

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AVERAGE REALISED PRICES VS BENCHMARKS





KTK FCA prices vs. Russian EXW benchmark, USD/tonne

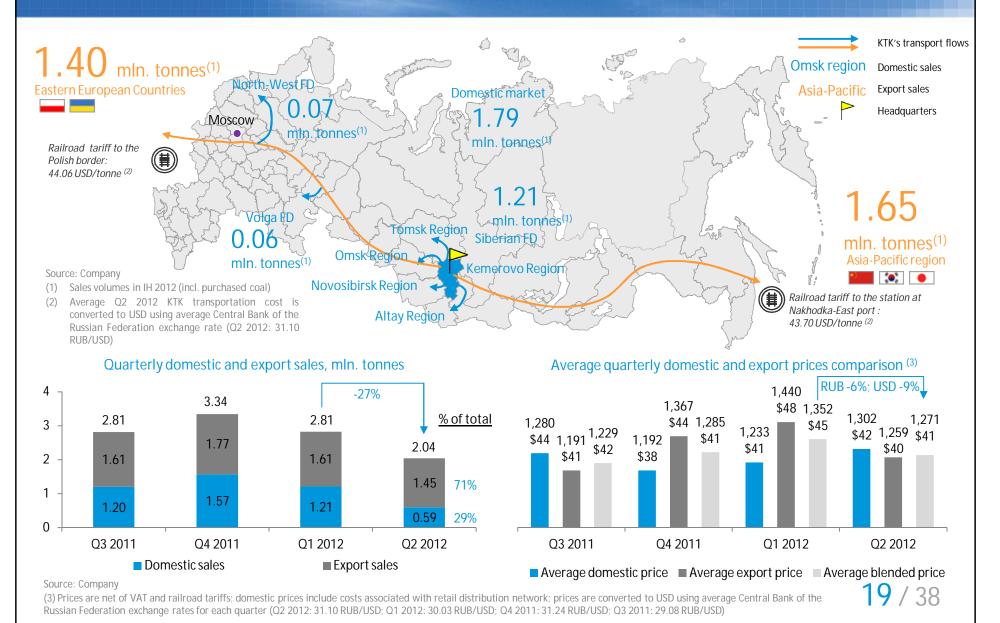


Source: Company, Metal Expert for average EXW prices in Russia, Argus for FOB Indonesia and CIF ARA (1) Net of VAT, average KTK export realized price incl. railway tariffs

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KEY SALES DIRECTIONS



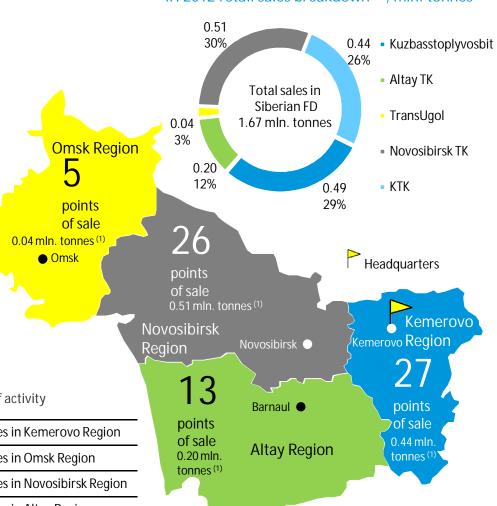


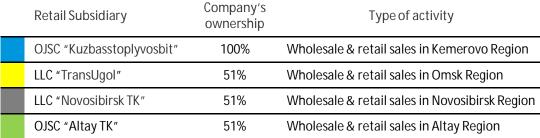
RETAIL NETWORK IN WESTERN SIBERIA



- > Since its establishment, the Company has been continuously expanding and building its retail sale and storage network:
 - ▲ own 71 points of sale as at the end of Q2 2012;
 - ▲ additional points of sale planned to be acquired or established;
 - ▲ 6 Wide distribution network and strong regional presence position the Company as one of the principal suppliers of coal to retail costumers, municipalities, and public utilities in Western Siberia.
- When export prices are high, the Company uses lower quality third-party coal to satisfy domestic demand, while shifting its own higher quality coal to export markets.

IH 2012 retail sales breakdown (1), mln. tonnes





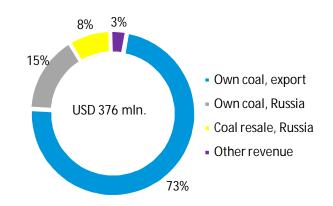
REVENUE

Key financial indicators⁽¹⁾

USD mln.	Q2 2012 (21 2012	IH 2012	IH 2011
Revenue	156	222	376	357
Cost of sales	(143)	(178)	(321)	(295)
Gross profit	13	43	55	62
Gross profit margin	8.3%	19.5%	14.7%	17.3%
SG&A and other expenses	(13)	(15)	(28)	(27)
EBITDA ⁽²⁾	8	37	45	52
EBITDA margin	5.3%	16.8%	12.0%	14.5%
Operating profit (EBIT)	0	28	27	35
Operating margin	-	12.7%	7.2%	9.7%
Net income	-13	30	17	28
Net income margin	-	13.5%	4.4%	7.8%
Gross debt ³	206	179	206	79
Net debt ³	156	114	156	72

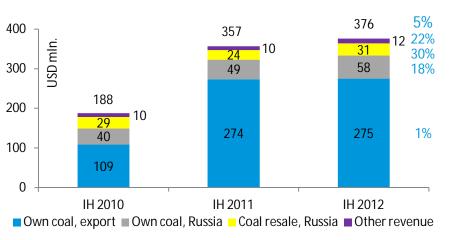
(1) Figures were converted to USD using the average exchange rates of the Central Bank of the Russian Federation for each period (Q2 2012:31.10 RUB/USD; Q1 2012: 30.03 RUB/USD; Q4 2011: 31.24 RUB/USD; Q1 2011: 29.16 RUB/USD; IH 2012: 30.59 RUB/USD; IH 2011: 28.56 RUB/USD; IH 2010: 30.05)

IH 2012 Revenue breakdown by segments⁽¹⁾







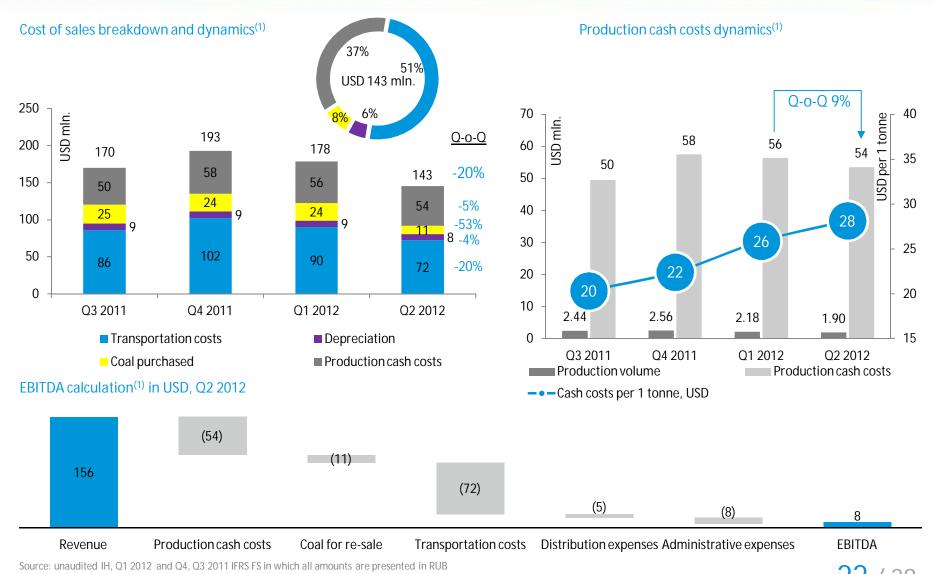


⁽²⁾ EBITDA for each period is defined as results from operating activities, adjusted for amortization and depreciation, impairment loss and loss on disposal of property, plant and equipment

⁽³⁾ Figures were converted to USD using the exchange rates of the Central Bank of the Russian Federation for the end of each period (30.06.12: 32.82 RUB/USD; 31.03.12: 29.33 RUB/USD; 30.06.11: 28.08 RUB/USD)

COST OF SALES AND EBITDA



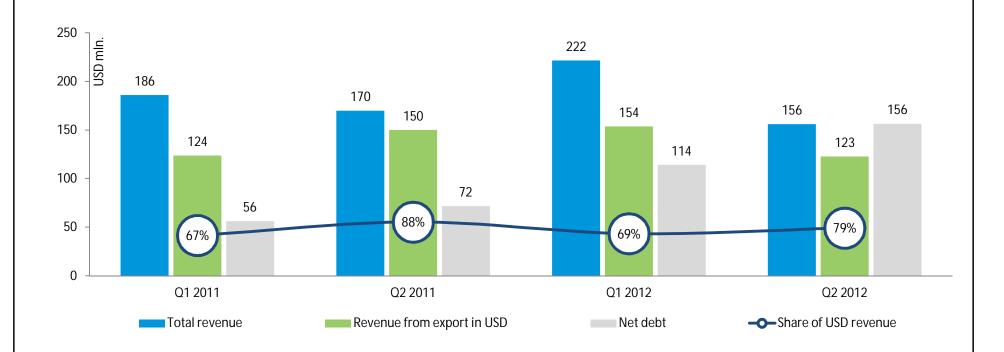


Source: unaudited IH, Q1 2012 and Q4, Q3 2011 IFRS FS in which all amounts are presented in RUB (1) Figures were converted to USD using the average exchange rates of the Central Bank of the Russian Federation for each period (Q2 2012: 31.10 RUB/USD; Q1 2012: 30.03 RUB/USD; Q42011: 31.24 RUB/USD; Q3 2011: 29.08 RUB/USD).

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REVENUE AND NET DEBT





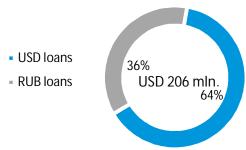
INDEBTEDNESS

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- During Q2 2012 the total net debt increased by 53% Q-o-Q compared to Q1 2011
- Net Debt to EBITDA ratio increased from 0.82 to 1.35

Net Debt to EBITDA⁽¹⁾

Debt structure⁽¹⁾ by currency as of Dec 2011



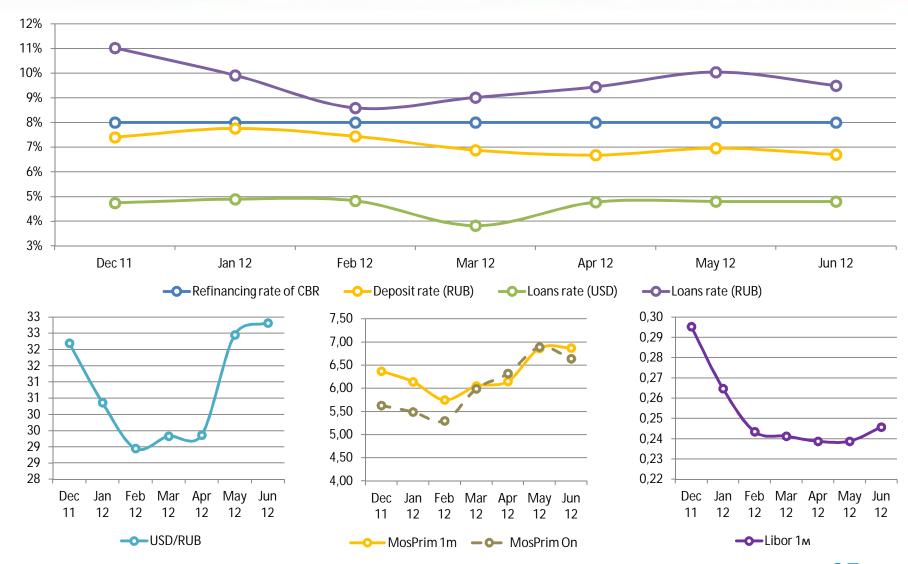


Source: unaudited Q1 2012 and Q1, Q4 2011 IFRS FS in which all amounts are presented in RUB $\,$

- (1) Annualized EBITDA
- (2) Figures were converted to USD using exchange rates of the Central Bank of the Russian Federation for each date (30.06.12: 32.82 RUB/USD; 31.03.12: 29.33 RUB/USD; 31.12.11: 32.20 RUB/USD; 30.09.11: 31.88 RUB/USD).
- (3) Net debt/EBITDA is calculated in USD. Ratio for Q2 2012 in RUB is 1.35

INTEREST RATES







INVESTMENT PROGRAM

K

- Investment program⁽¹⁾ in 2011 composed USD 88 mln. net of VAT. The largest investment items included:
 - ▲ Acquisition of large mining and transport equipment
 - ▲ The construction of the second enrichment plant with 4 mln. tonnes annual capacity
 - ▲ The completion of construction fuel and lubricants dump
- In 2012-2016 there will be 5 major investment categories:
 - ▲ Development of Bryanskiy open-pit mine to start coal production in 2015
 - ▲ Construction of 3 new coal processing and enrichment facilities to improve coal quality and raise production efficiency
 - ▲ Continued procurement of mining equipment to increase production at the existing open-pit mines
 - ▲ Construction of own railway infrastructure to increase capacity from 12 to 16 tonnes per year
 - ▲ Development of company retail network

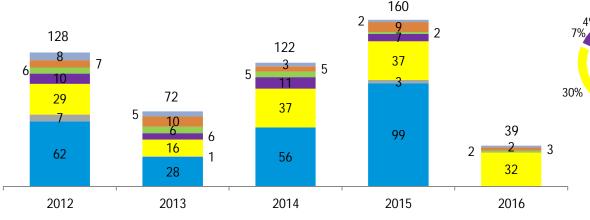
Equipment procurement plan

•		CAPEX 2011	Dec 31, 2011	CAPEX 2012-2016
	Shovels (P&H, Komatsu, EO)	2	22	15 (3 P&H)
	Trucks (BeIAZ)	22	88	64
26-	Dozers (Komatsu)	6	20	9
1000	Loaders (Komatsu)	2	34	3
	Graders (Komatsu, CAT)	1	4	2
	Drill Rigs (Ingersoll Rand)	1	4	3

USD 521

mln.

CAPEX breakdown⁽²⁾, USD mln.



- (1) Figures were converted to USD using the average exchange rate of the Central Bank of the Russian Federation (2011: 29.39 RUB/USD)
- (2) Net of VAT, USD figures were converted from RUB using 30.00 RUB/USD exchange rate

■ Retail network infrastructure

■ Railway infrastructure

Other

■ Bryanskiy coal deposit

Equipment

Other infrastructure

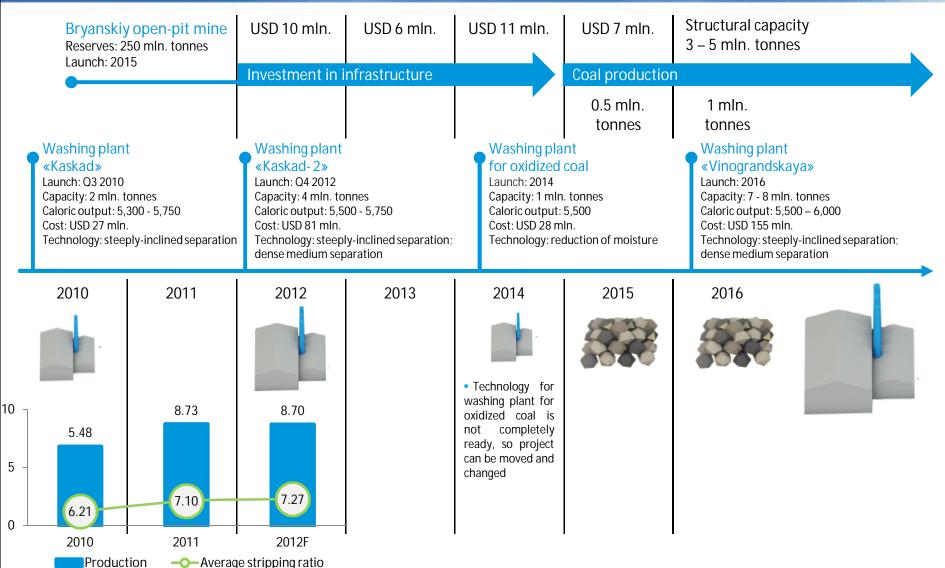
Processing and washing plants

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PLAN OF PROGRAM IMPLEMENTATION

mln. tonnes





KEY RISKS



COUNTRY AND REGIONAL RISKS

LEGAL RISKS

- Changes in currency regulation
- Changes in tax legislation
- Changes in customs regulations and duties
- Changes in requirements for licensing
- Changes in antimonopoly legislation

SECTOR RISKS

- Decline in coal prices on world and domestic markets
- Government constraints on prices of products of coal consumers
- Decrease in prices for natural gas as an alternative fuel for power generation
- Slowdown of economic growth in China and other Asian countries
- Steep increase in the transport component of costs
- Lack of transport infrastructure capacity used in shipping coal to customers
- Dramatic increase in competition

FINANCIAL RISKS

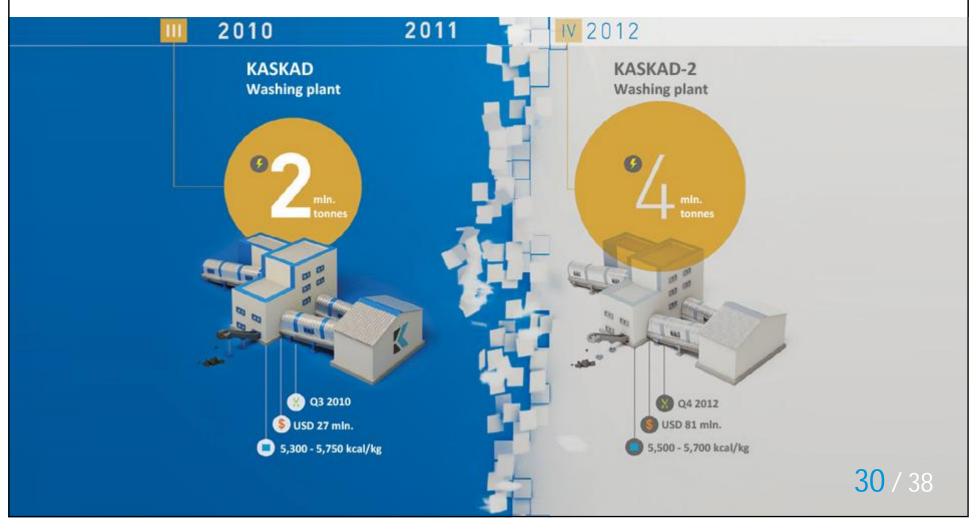
- Changes in interest rates
- Changes in the exchange rate
- Inflation risks

WASHING PLANTS





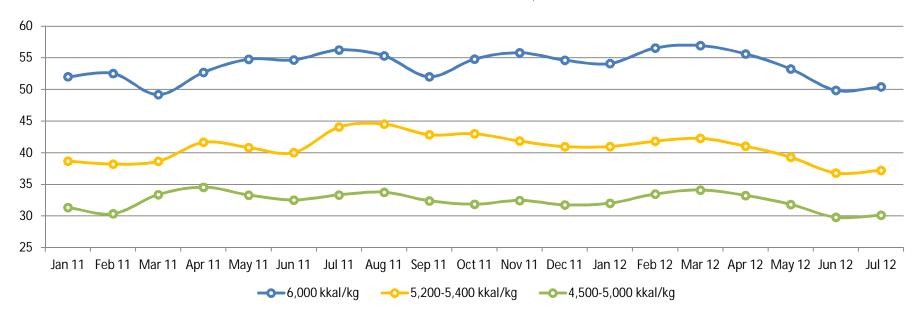




ADDED VALUE



Price of coal EXW in Russia¹, USD



Key benefits:

- ✓ Higher cost of coal
- ✓ New export markets
- ✓ Lower transportation costs
- ✓ Stable quality of coal

ENVIRONMENT



- ✓ Oncreasing caloric value of coal

 The decline in mining for a similar heating value of produced fuel, efficiency subsoil

 Reducing energy costs for shipping and handling of coal
- ✓ Reduction of ash content of coal Reducing the volume of waste material in commodity coal, reduce emissions and ash disposal from coal combustion at power plant
- ✓ Closed loop water use and recharge of washing plants from sewage treatment plants
 KTK is one of the few companies with a closed-cycle water use in mining. The company operates on modern world class treatment plants. Washing plants carry recharge by recycling water
- ✓ Use of coal loading bunkers
 Excludes using diesel loaders (reducing the use of diesel fuel and emissions CO2) and significantly reduces the dustiness of works
- Use of larger mining equipment

 Increases the efficiency of mining, reduces expenses for diesel fuel

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INCOME STATEMENT IH 2012



USD ¹ mln.	IH 2012	IH 2011
Revenue	376	357
Cost of sales	(321)	(295)
Gross profit	55	62
Distribution expenses	(11)	(10)
Administrative expenses	(18)	(17)
Operating profit	27	35
Finance income	2	5
Finance costs	(8)	(4)
Profit / (loss) before income tax	22	36
Income tax expense	(5)	(8)
Profit / (loss) for the period	17	28
Profit / (loss) for the period margin	4.4%	7.8%
TD.TD.4.2		
EBITDA ²	45	52
EBITDA margin	12.0%	14.5%

Source: unaudited IH 2012 and IH 2011 IFRS FS in which all amounts are presented in RUB

⁽¹⁾ Figures were converted to USD using the average exchange rates of the Central Bank of the Russian Federation for each period (IH 2012: 30.59 RUB/USD); IH 2011: 28.56 RUB/USD). (2) <u>EBITDA</u> for each period is defined as results from operating activities, adjusted for amortization and depreciation, impairment loss and loss on disposal of property, plant and equipment

BALANCE SHEET AS AT 30 JUNE 2012



USD ¹ mln.	30.06.12 3	31.03.12 30).06.11
ASSETS			
Non-current assets			
Property, plant and equipment	365	376	328
Goodwill and intangible assets	1	1	
Investments in equity accounted investees	1	1	1
Deferred tax assets	1	1	1
Total non-current assets	368	379	331
Current assets			
Inventories	49	48	36
Other invetsments	15	12	1
Trade and other receivables	53	81	42
Prepayments and deferred expenses	17	15	19
Cash and cash equivalents	35	54	8
Total current assets	173	211	106
TOTAL ASSETS	541	590	437

USD ¹ mln.	30.06.12	31.03.12	30.06.11
EQUITY AND LIABILITIES			
Equity			
Share capital	1	1	1
Retained earnings	171	224	160
Additional paid-in capital	86	96	101
Total attributable to equity holders of the company	257	321	262
Total equity	258	321	262
Non-current liabilities			
Loans and borrowings	165	136	67
Deferred income	7	8	
Net assets attributable to minority participants in LLC entities	2	3	2
Provisions	8	9	10
Retirement benefit liability	1	1	1
Deferred tax liabilities	15	16	17
Total non-current liabilities	198	173	97
Current liabilities			
Loans and borrowings	41	42	12
Trade and other payables	45	53	66
Total current liabilities	86	96	78
Total liabilities	284	269	175
TOTAL EQUITY AND LIABILITIES	541	590	437

CASH FLOW STATEMENT IH 2012



IH 2012	IH 2011
17	28
18	17
6	(1
5	8
45	52
(11)	(9
(4)	(4
11	(3
(13)	(1
27	3!
(8)	(8
(5)	(3
14	25
	17 18 6 5 45 (11) (4) 11 (13) 27 (8) (5)

USD ¹ mln.	IH 2012	IH 2011
INVESTING ACTIVITIES		
Loans issued	(16)	(25)
Acquisition of property, plant and equipment	(73)	(31)
Cash flow used in investing activities	(88)	(31)
FINANCING ACTIVITIES		
Proceeds from borrowings	186	149
Repayment of borrowings	(117)	(142)
Cash flow from financing activities	49	(1)
Net increase / (decrease) in cash and cash equivalents		



